## AIR POLLUTANT EMISSION NOTICE (APEN) & Application for Construction Permit – Midstream Condensate Tank Battery **Emission Source AIRS ID: Permit Number:** [Leave blank unless APCD has already assigned a permit # & AIRS ID] Facility Equipment ID: [Provide Facility Equipment ID to identify how this equipment is referenced within your organization.] **Section 01 – Administrative Information** Section 02 – Requested Action (Check applicable request boxes) Request for NEW individual permit or newly reported emission source Company Name: NAICS, or SIC Code: Source Name: Request MODIFICATION to existing permit (check each box below that applies) Source Location: County: Change process or equipment Change company name Feet Elevation: Change permit limit Transfer of ownership Other ZIP Code: Mailing Address: Request for coverage under GENERAL PERMIT number GP01 Request APEN update only (check the box below that applies) Revision to actual calendar year emissions for emission inventory Person To Contact: Phone Number: Update 5-Year APEN term without change to permit limits or previously E-mail Address: Fax Number: reported emissions Addl. Info. Section 03 – General Information & Notes: For new or reconstructed sources, the projected startup date is: / / For <u>existing</u> sources, operation began on: hours/day Normal Hours of Source Operation: days/week weeks/year General description of equipment and purpose: Yes A ▶ Do any of the condensate storage tanks have a capacity $\ge 10,000$ bbl? No Are you requesting $\geq 20$ ton/yr VOC emissions, or are uncontrolled actual emissions $\geq 20$ ton/yr? (If "Yes", Regulation No. 7, Section XVII.C will apply) Yes ☐ No Is this unit located at a stationary source that is considered a Major Source of Hazardous Air Pollutant (HAP) emissions? Yes ☐ Don't know □ No Will this equipment be operated in any NAAQS nonattainment area? (http://www.cdphe.state.co.us/ap/attainmaintain.html) ☐ Yes B □ No ☐ Don't know A If "Yes", the tank(s) may be subject to Regulation No. 7, Sections III, IV, & VI, and Regulation No. 6, Part A, Subpart Kb or Ka. Provide an applicability determination of these rules. <sup>B</sup> If "Yes", the tank(s) may be subject to Regulation No. 7, Section XII.A or XII.B. Provide an applicability determination of these rules. Colorado Department of Public Health and Environment Air Pollution Control Division (APCD) **Section 04 – Tank Battery Information**<sup>1</sup> This notice is valid for five (5) years. Submit a revised APEN prior to Number of tanks: Total tank capacity (bbl): expiration of five-year term, or when a significant change is made Requested<sup>2</sup>: Condensate throughput: bbl/year Actual calendar year: bbl/year (increase production, new equipment, change in fuel type, etc). Is actual annual average hydrocarbon liquid throughput ≥ 500 bbl/day? ☐ Yes □ No Mail this form along with a check for \$152.90 per APEN and \$250 • If "yes" above, identify the gas-to-oil ratio: for each general permit registration to: Are "flash" emissions anticipated from the tank(s)? ☐ Yes $\square$ No Colorado Department of Public Health & Environment APCD-SS-B1 4300 Cherry Creek Drive South API gravity: degrees Denver, CO 80246-1530 Reid Vapor Pressure: True Vapor Pressure: psia @ 60 °F For guidance on how to complete this APEN form: <sup>1</sup> See PS Memo 05-01 for information on condensate tank permitting and identification of parameters used to calculate emissions. Air Pollution Control Division: (303) 692-3150 (http://www.cdphe.state.co.us/ap/down/ps05-01.pdf) (303) 692-3148 or Small Business Assistance Program (SBAP): <sup>2</sup> Requested values will become permit limitations. (303) 692-3175 <sup>3</sup> Hydrocarbons can "flash" into the vapor phase due to a reduction in pressure on the hydrocarbon liquids. APEN forms: http://www.cdphe.state.co.us/ap/downloadforms.html Attach a pressurized pre-flash condensate extended gas analysis, RVP & API analysis of the post-flash oil Additional Attach E&P Tanks input & emission estimate documentation (or equivalent simulation report/test results) Information Check box to request copy of draft permit prior to issuance.

Required:

Attach EPA TANKS emission analysis if emission estimates do not contain working/breathing losses

Check box to request copy of draft permit prior to public notice.

	AIR POLI	LUTANT EM	ISSION NOT	ICE (APEN)	& Appli	cation for Co	nstruction Pe	rmit — <u>Midstr</u>	eam Conder	sate Tank	<b>Battery</b>	
Permit Number:						En	nission Source	AIRS ID:	/	_ /		
Section 05	– Stack Info	rmation (Combu	stion stacks must l	be listed here)		Section 06 -	Stack (Source, i	f no combustion	Location (Dat	tum & <b>either</b> La	at/Long or UTM)	
Operator Stack ID No.	Stack Base Elevation (feet)	Stack Discharge Height Above Ground Level (feet)	Temp. Flow R (°F) (ACF)	•	Moisture (%)	Horizontal D (NAD27, NA WGS84	D83, Zone	UTM Easting or Longitude (meters or degrees)	UTM North Latitud (meters or de	e Lo	ethod of Collection for cation Data (e.g. map, GPS, GoogleEarth)	
Exhaust Op		check one): [ check one): cvice Informatio	Circular: 1	Vertical with			Horizontal  Other: Length	_	Other (Des			
Condenser used for control of the tank battery.						Combustion Device used for control of the tank battery.					MMBtu/hr	
Type: Make/Model:					Type: Make/Model/Serial #:							
Temperature (°F): Maximum: Average:  Requested VOC & HAP Control Efficiency: %  VRU used for control of the tank battery.						VOC & HAP Control Efficiency: Requested: % Manufacturer Guaranteed: % Minimum temp. to achieve requested control: °F Waste gas heat content: Btu/scf Constant pilot light?  Yes No Pilot burner rating: MMBtu/hr						
Size: Make/Model:						Closed loop system used for control of the tank battery.						
Requested VOC & HAP Control Efficiency: %						Description:						
Annua	l time that VR	U is bypassed (emi	ssions vented):	%	☐ Desc	cribe Any <b>Other</b> :						
Section 08	_ Emissions	Inventory Infor	mation & Emission	on Control Info	ormation							
		umentation attached				low & throughput in	n Sec. 04 (e.g. 2007):		1			
Pollutant		Device Description		Emission F		ctor	Actual Calendar Year Emissions <sup>4</sup>		Requested Permitted Emissions <sup>5</sup>		Estimation Method or	
	Primar	y Secondary	Efficiency (% Reduction)	Uncontrolled	l Basis	Units	Uncontrolled (Tons/Year)	Controlled (Tons/Year)	Uncontrolled (Tons/Year)	Controlled (Tons/Year)	Emission Factor Source	
$NO_X$												
VOC												
CO												
Benzene	;	Identify in Sec	ction 07									
Toluene		identity in oct										
Ethylbenze	ene											
Xylene												
n-Hexan	e											
			ease use the APCD						sted above.			
			actual emissions reporte t blank, the APCD will					ions.				
			nereby certify that					vith this application	on is complete,	true and corre	ct. If this is a	
			rmit GP01, I furth									
Signature o	f Person Lega	ally Authorized to	Supply Data	Date		Name of	Legally Authoriz	ed Person (Please	print)	Title		